

AMENDMENT No. 3 of 13.09.2022

to the STORAGE SERVICE RULES of 1.04.2022 (version 004)

with Amendment No. 1 of 20.05.2022 and with

Amendment No. 2 of 9.08.2022

The Polish language version shall be binding and the English language version is for information only

Gas Storage Poland sp. z o. o. having its registered office in Dębogórze

§ 1

The present Amendment No. 3 to the Storage Service Rules of 1 April 2022 (version 004) incorporating Amendment No. 1 of 20 May 2022 and Amendment No. 2 of 9 August 2022 (hereinafter: the "Rules") is intended to align the specifications of Storage Capacity with Article 70d of the *Act of 16 February 2007 on the stockpiling of crude oil, petroleum products and natural gas and on the operating procedures applicable in emergencies involving state fuel security or oil market disturbances* (for consolidated text see: *Journal of Laws of 2022, item 1537*, hereinafter: the "Stockpiling Act"), effective as of 1 September 2022 pursuant to Article 2(14) of the *Act of 5 August 2022 amending certain acts to strengthen the state's gas security in connection with the situation in the gas market* (*Journal of Laws of 2022, item 1723*), which extends – in the period until 30 September 2024 – the required maximum period for the delivery of the total quantity of mandatory stocks to the gas system referred to, *inter alia*, in Article 24(2)(2) of the Stockpiling Act, to 50 days.

The purpose of Amendment No. 3 to the Rules is to provide the entities obliged to maintain mandatory stocks of natural gas with additional flexibility in the use of Storage Capacity in the event of a crisis situation, and thus to strengthen Poland's gas security.

Pursuant to clause 1.7.7 of the Rules, the following changes are made:

No.	Clause of the Rules to be amended	Amendments to the Rules
1.	clause 2.7.7.4.	2.7.7.4. The SSO shall provide the operating characteristics of Storage Facilities or Groups of Storage Facilities to the TSO for the purposes of the verification of the capability to deliver mandatory stocks of natural gas to the Transmission System.
2.	clause 6.1.3.1. GSF Kawerna	6.1.3.1. Firm Long-Term Storage Service or Short-Term Storage Service in the form of a Bundled Unit shall consist of: 6.1.3.1.1. Working Volume of 200 MWh, 6.1.3.1.2. Injection Capacity of 0.131 MWh/h, 6.1.3.1.3. Withdrawal Capacity of 0.262 MWh/h.
3.	clause 6.1.3.3. GSF Kawerna	6.1.3.3. Firm Long-Term or Short-Term Storage Service in the form of a Flexible Bundled Unit shall consist of the following components ordered jointly: 6.1.3.3.1. Working Volume of 200 MWh, 6.1.3.3.2. Injection Capacity - from 0.029 MWh/h to 0.131 MWh/h, 6.1.3.3.3. Withdrawal Capacity - from 0.038 MWh/h to 0.262 MWh/h.
4.	clause 6.5.2. GSF Kawerna	6.5.2. Gas withdrawal curve for Firm Storage Services <i>Technical curve presented in Attachment to this information</i>
5.	clause 7.1.3.1. GSF Sanok	7.1.3.1. Firm Long-Term or Short-Term Storage Service in the form of a Bundled Unit shall consist of: 7.1.3.1.1. Working Volume of 200 MWh, 7.1.3.1.2. Injection Capacity of 0.087 MWh/h, 7.1.3.1.3. Withdrawal Capacity of 0.197 MWh/h.
6.	clause 7.1.3.2. GSF Sanok	7.1.3.2. Firm Long-Term or Short-Term Storage Service in the form of a Flexible Bundled Unit shall consist of the following components ordered jointly: 7.1.3.2.1. Working Volume of 200 MWh, 7.1.3.2.2. Injection Capacity - from 0.062 MWh/h to 0.087 MWh/h, 7.1.3.2.3. Withdrawal Capacity - from 0.091 MWh/h to 0.197 MWh/h.

7.	clause 7.4.2. GSF Sanok	7.4.2. Gas injection curve for Firm Storage Services <i>Technical curve presented in Attachment to this information</i>
8.	clause 7.4.3. GSF Sanok	7.4.3. Gas withdrawal curve for Interruptible Storage Services <i>Technical curve presented in Attachment to this information</i>
9.	clause 7.4.4. GSF Sanok	7.4.4. Gas withdrawal curve for Firm Storage Services <i>Technical curve presented in Attachment to this information</i>
10.	clause 8.1.3.1. Storage Facility UGS Wierzchowice	8.1.3.1. Firm Long-Term or Short-Term Storage Service in the form of a Bundled Unit shall consist of: 8.1.3.1.1. Working Volume of 200 MWh, 8.1.3.1.2. Injection Capacity of 0.083 MWh/h, 8.1.3.1.3. Withdrawal Capacity of 0.216 MWh/h.
11.	clause 8.1.3.2. Storage Facility UGS Wierzchowice	8.1.3.2. Firm Long-Term or Short-Term Storage Service in the form of a Flexible Bundled Unit shall consist of the following components ordered jointly: 8.1.3.2.1. Working Volume of 200 MWh, 8.1.3.2.2. Injection Capacity - from 0.061 MWh/h to 0.083 MWh/h 8.1.3.2.3. Withdrawal Capacity - from 0.092 MWh/h to 0.216 MWh/h
12.	clause. 8.4.3. Storage Facility UGS Wierzchowice	8.4.3. Gas withdrawal curve for Firm Storage Services <i>Technical curve presented in Attachment to this information</i>
13.	PART III FINAL PROVISIONS Point 9.6 is introduced	<p>9.6 A Storage Customer that has an Interruptible SSA shall have the right to apply to the SSO for the conversion of a part of the Interruptible Bundled Units into Firm Bundled Units (among other things, to enable allow the interested Storage Customers to create Mandatory Stocks on their basis in accordance with clause 2.7.12. of the Rules, effective from the beginning of the Gas Day starting on 1 October 2022. The application of the Storage Customer should indicate the SSA(s) and the number of Bundled Units for which the Storage Customer is requesting the conversion from Interruptible Bundled Units to Firm Bundled Units, as well as the period to which the change is to apply, subject to clause 9.8.</p> <p>The Such an application should be signed in accordance with the Storage Customer's rules of representation (or by an authorised representative, in which case it is necessary to attach a power of attorney document) and submitted to the SSO in writing or in the form of a scan or an electronic document authenticated with a qualified electronic signature, sent by email to: gsp@gas-storage.pl</p> <p>The application referred to above may be submitted by 10 January 2023 and may concern a period starting either from the beginning of the next Gas Month after the Gas Month in which the application is made (whereby the application must be made at least 7 days in advance), or from the beginning of the Storage Year, however, in either case, no earlier than the effective date of Amendment No. 3 to the Rules. The period to which the change is to apply should last until the end of either the current or subsequent Storage Year, or until the end of the Gas Day commencing on 30 September 2024.</p>

14.	PART III FINAL PROVISIONS Point 9.7 is introduced	9.7 The conversion of Interruptible Bundled Units into Firm Bundled Units upon the above-mentioned application of the Storage Customer shall be effected through execution of an addendum to the SSA. The draft addendum shall be sent by the SSO to the Storage Customer at the email address indicated in the SSA or at the email address from which the Storage Customer's application was sent. Within 3 Business Days, the Storage Customer should send the signed addendum back to the SSO, both the hardcopy and a scan of it via e-mail to: gsp@gas-storage.pl Instead of sending the hardcopy and scan of the document, the Storage Customer may send the addendum to the SSO as a digital document signed with a qualified electronic signature. The addendum should be signed by the Storage Customer in accordance with the Storage Customer's rules of representation (or by an authorised representative, in which case a power of attorney document must be attached). Within further 2 Business Days, the SSO shall send the addendum signed by the SSO to the Storage Customer, either in a hardcopy format or as a digital document signed with a qualified electronic signature. The addendum to the SSA shall come into force upon the Storage Customer's receipt of the addendum signed by the SSO but in any case not earlier than Amendment No. 3 to the Rules takes effect.
15.	PART III FINAL PROVISIONS Point 9.8 is introduced	9.8 The conversion of Interruptible Bundled Units into Firm Bundled Units, as referred to in clauses 9.6 and 9.7 above, shall possible for a given the Storage Customer proportionally to the overall volume of Interruptible Storage Services the Storage Customer is eligible to under all SSAs executed with respect to a given Storage Facility or Group of Storage Facilities, taking into account the technical capabilities of the Storage Facility or Group of Storage Facilities, and the Storage Facility or Group of Storage Facilities and the maximum percentage of convertible Bundled Units for a given Storage Facility or Group of Storage Facilities, which applies to all the Storage Customers at the same level.
16.	PART III FINAL PROVISIONS Point 9.9 is introduced	9.9 For the avoidance of any possible doubt, it is indicated that clause 2.3.3.2 of the Rules and other provisions of the Rules that would be conflict with such a change shall not apply to the conversion of Interruptible Bundled Units into Firm Bundled Units in accordance with the above provisions.

§ 2

Any terms used in this document, which are not defined herein shall have the meanings assigned to them in the Rules.

§ 3

Subject to clauses 9.6 - 9.9 of the Rules, Amendment No. 3 to the Rules shall be effective as of 6.00 a.m. on 1 October 2022, but not earlier than as of the beginning of the Gas Day in which an amendment to Tariff 1/2022 reflecting the modified specifications of the Storage Services, as approved and published by the President of the ERO, starts to apply.

Clauses 9.6 - 9.9 of the Rules shall become effective on the date of promulgation of Amendment No. 3 to the Rules.

§ 4

A Storage Customer that does not accept the contents of Amendment No. 3 to the Rules shall have the right to present a declaration of termination of the SSA within 14 days, in accordance with clause 1.7.11 of the Rules.

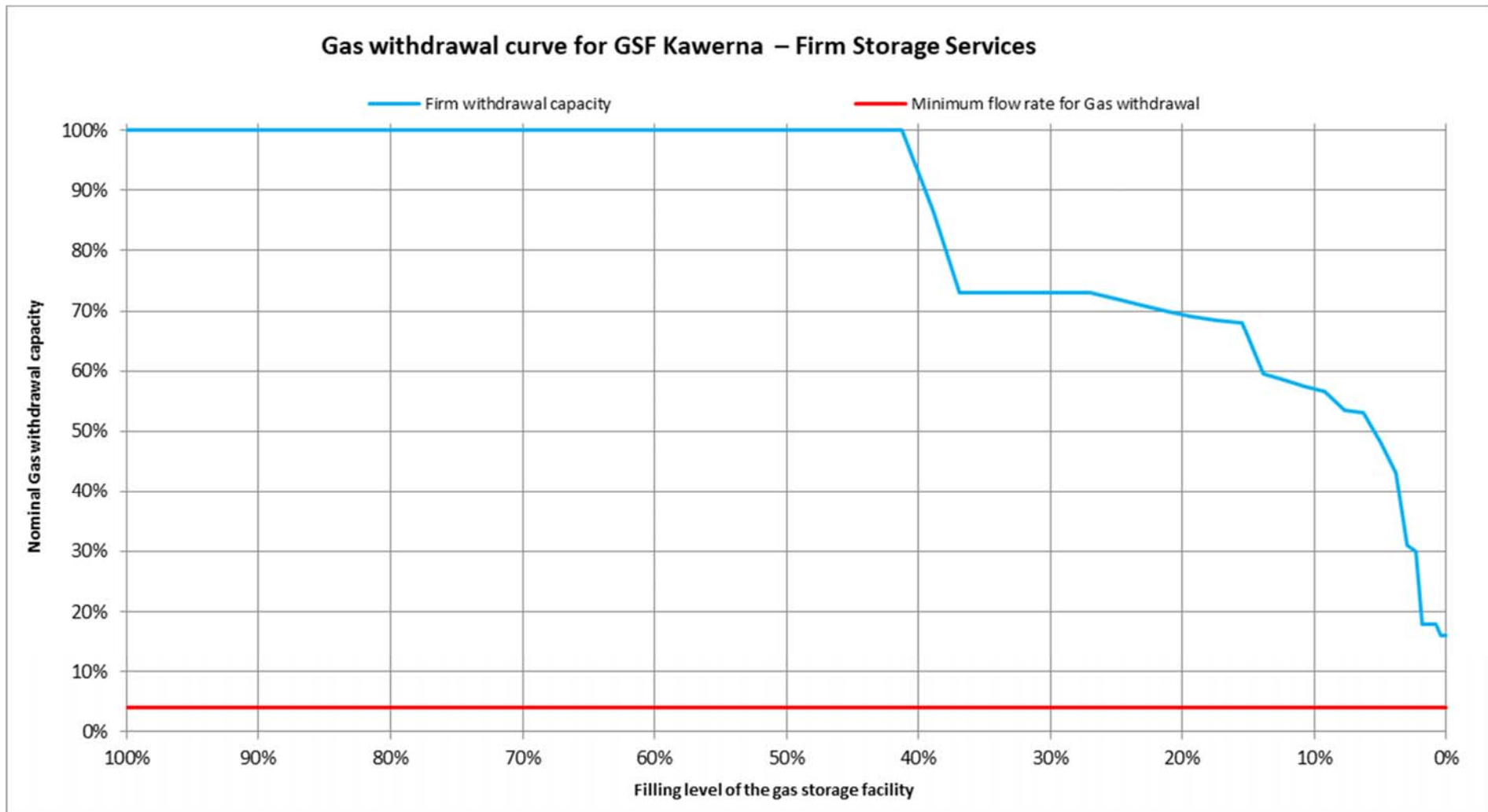
§ 5

In the event of a conflict between the existing provisions of the Rules and the provisions arising from Amendment No. 3 to the Rules, the provisions set out in this Amendment No. 3 to the Rules shall prevail.

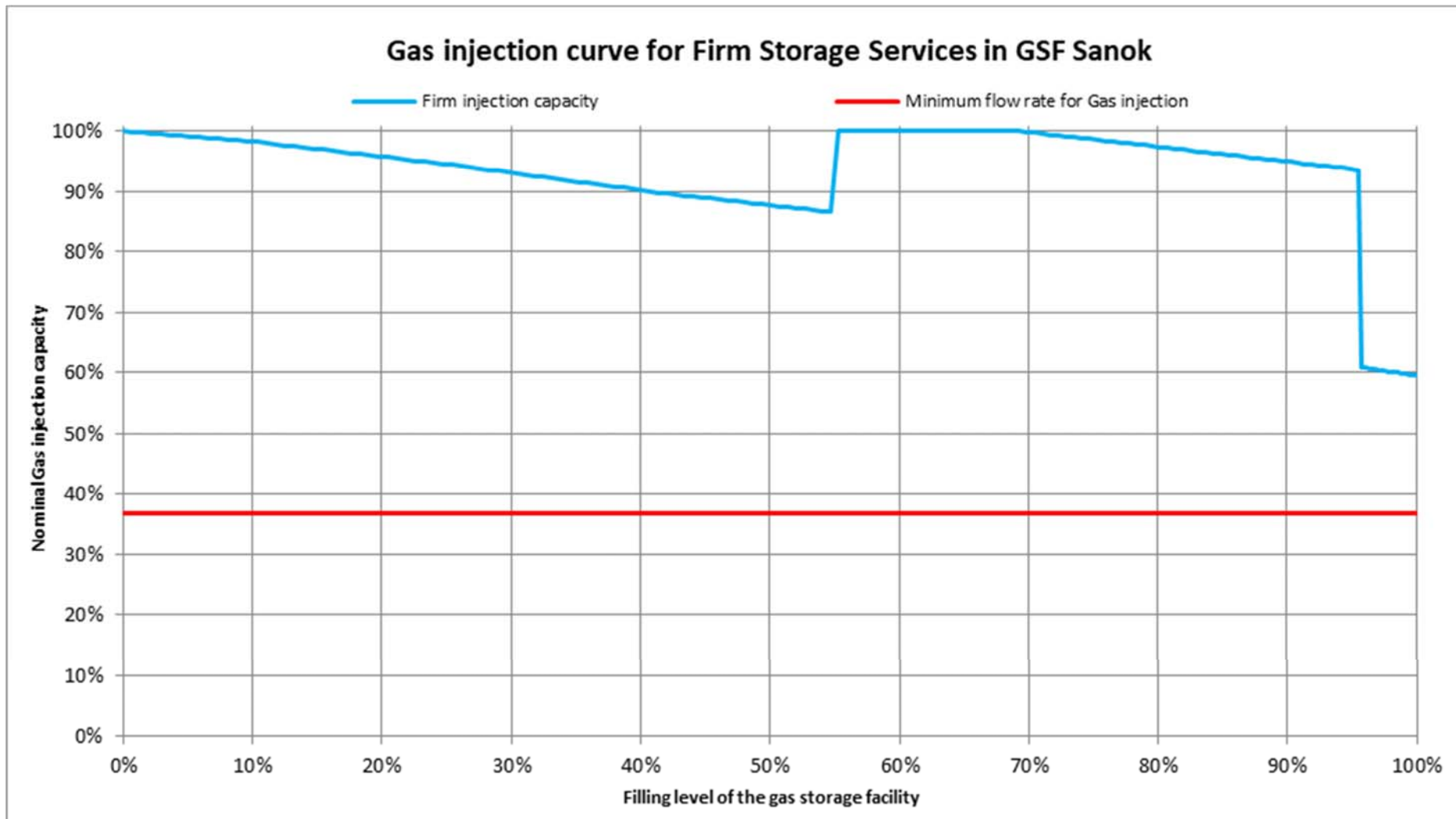
Appendices:

1. GSF Kawerna – clause 6.5.2. Gas withdrawal curve for Firm Storage Services
2. GSF Sanok – clause 7.4.2. Gas injection curve for Firm Storage Services
3. GSF Sanok – clause 7.4.3. Gas withdrawal curve for Interruptible Storage Services
4. GSF Sanok – clause 7.4.4. Gas withdrawal curve for Firm Storage Services
5. Storage Facility UGS Wierzchowice – clause 8.4.3. Gas withdrawal curve for Firm Storage Services

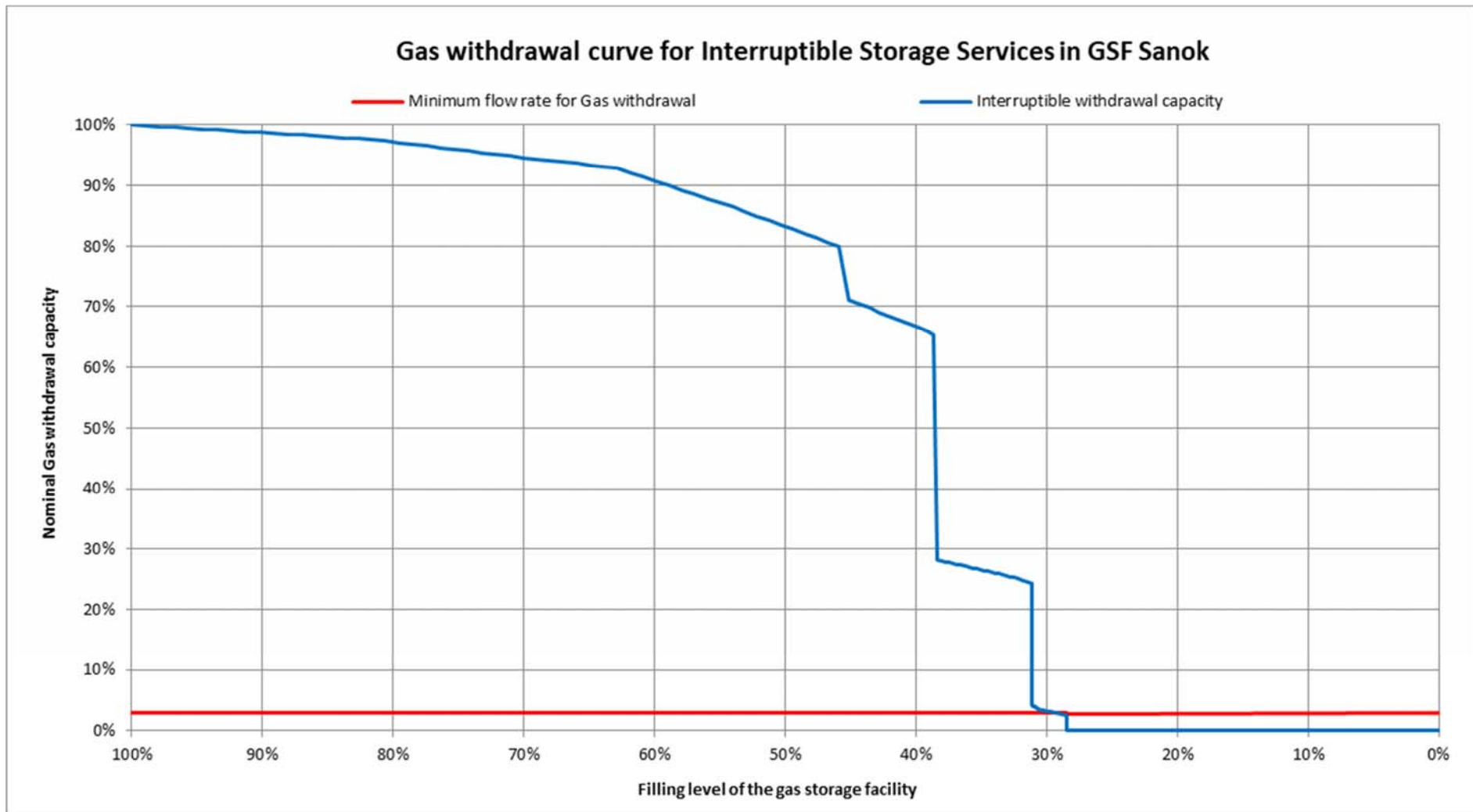
Appendix No 1.
GSF Kawerna – clause 6.5.2. Gas withdrawal curve for Firm Storage Services



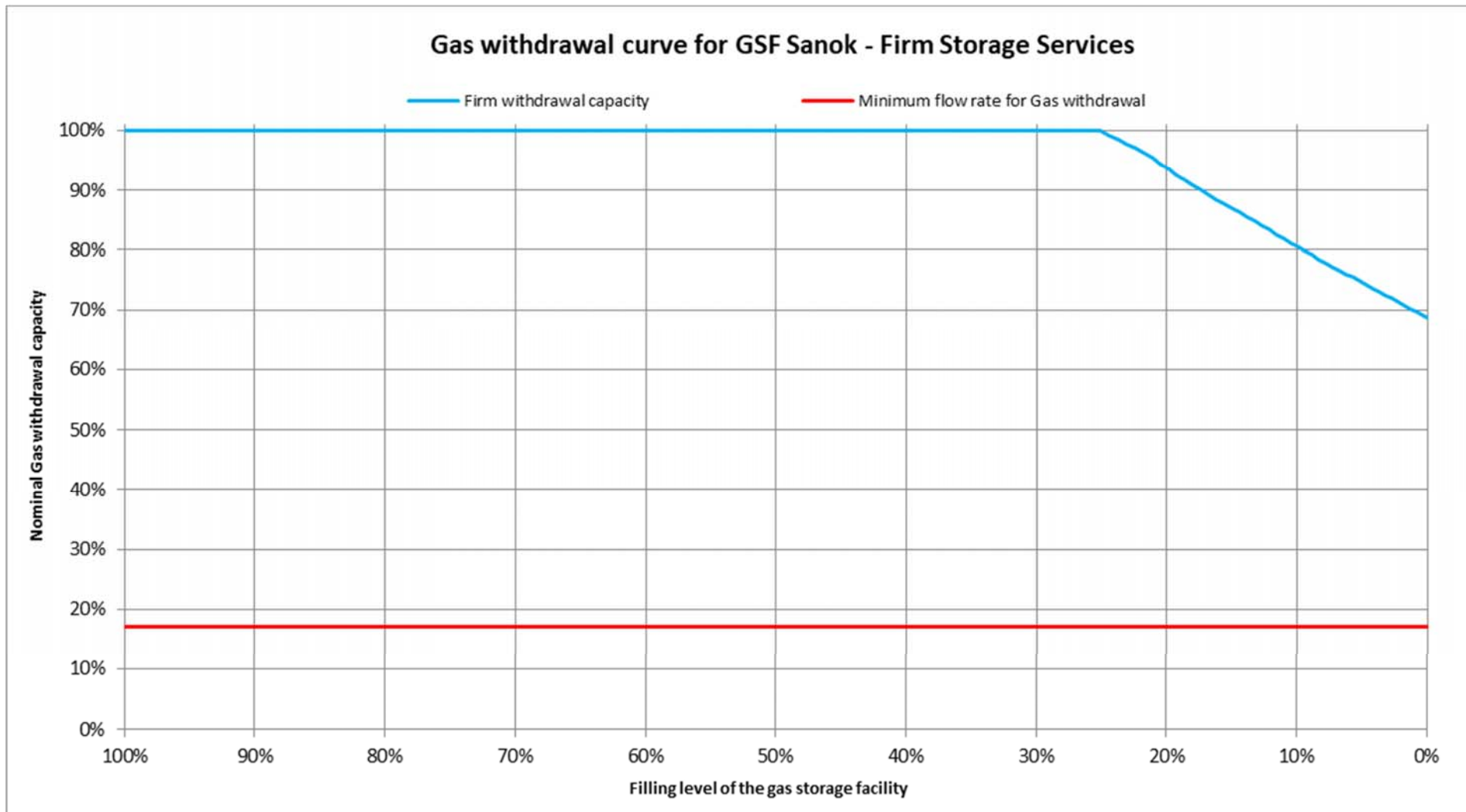
Appendix No 2.
GSF Sanok – clause 7.4.2. Gas injection curve for Firm Storage Services



Appendix No 3.
GSF Sanok – clause 7.4.3. Gas withdrawal curve for Interruptible Storage Services



Appendix No 4.
GSF Sanok – clause 7.4.4. Gas withdrawal curve for Firm Storage Services



Appendix No 5.
Storage Facility UGS Wierzchowice – clause 8.4.3. Gas withdrawal curve for Firm Storage Services

